FILE NOTATIONS

Entered in NID File ocation Map Pinned lard Indexed		Checked by Chief Approval Letter Disapproval Letter	128-72
completion DATA	đ	Location Inspected Bond released State or Fee Land	,
·	LOGS I	FILED	
HC Sonic GR)	GR-N Micro	• • •

ICATE* SUBMIT IN 7

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

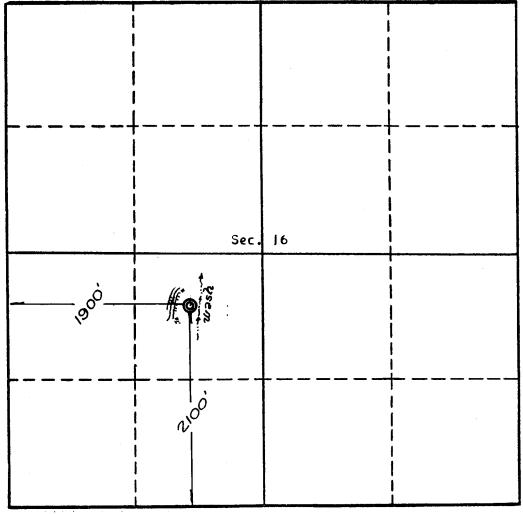
(1229 2000)	DEPARTMENT	_		riceons on side)	5. LEASE	DESIGNATION	ANI SERIAL NO.
		GICAL SURVE		D A CIV	6. Hr. 1300	IANS ALLOTTE	E OR TRIBE NAME
	I FOR PERMIT	O DRILL, DI	EEPEN, OR PLUG	BACK	10 CF 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
1a. TYPE OF WORK	LL 🛚	DEEPEN	PLUG BA	ACK 🗆		AGREEMENT N	14 M 15 15 15 15 15 15 15 15 15 15 15 15 15
b. TYPE OF WELL					0.1 8 0.109 0.101	Juga Lead	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	SLL OTHER		SINGLE MULT ZONE ZONE		1 5 5	OR GRASE NA	二 n n ら
2. NAME OF OPERATOR	owation.			ક્રિક છુ	9 Will	NOS S	State
Gulf Oil Corp 3. ADDRESS OF OPERATOR	OTALION			25	12 12 PE	es] : RDes	Tot Tot
Box 670, Hobb	s, New Mexico	88240	any State requirements.*)	TIO	19. FIRE	Algo POOL, C	REVELECAT
At surface				1661	Wilde	at M., DR	
		FWL, Section	16, 31-S, 13-E	, e	and i	SURVEY OF A	
At proposed prod. zone	•		NWNES	ω	Sec	16 3E-S	3.
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*		₽ 5, 25,	TY OR PARISH	등은 0
15. DISTANCE FROM PROPOS	NED*		6. NO. OF ACRES IN LEASE	17. NO. 4	Carfi		Utah
LOCATION TO NEAREST PROPERTY OR LEASE LI	NE, FT.		520	то 📆	HIS WELL	by 40	officers
(Also to nearest drlg. 18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*	<u> -</u>	9. PROPOSED DEPTH	20. ROTAL	RY OR CABL	E TOOLS	11 to 00 a
OR APPLIED FOR, ON THIS	B LEASE, FT.		4,400'	Ro	azy	des des	1
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)			-4%* 5bto	்22^A7 P	2-10-72	NEW WILL START*
23.		PODOSED CASING	AND CEMENTING PROG		<u> </u>	<u> </u>	- 100 M
				RAM S	- TT	- 5 ° ° ° − - 2 ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° 	Dis.
SIZE OF HOLE	8-5/8"	WEIGHT PER FOO	SETTING DEPTH	Circh		TITY OF CHAIN	
7-7/8"	*5-1/2"	14#	4,400'		acks =	, 18 23 . .	noitsuteni barego flew bas enefol
				613		1. Lest	S S S S S S S S S S S S S S S S S S S
* If pi	roductive.		ı	116589	i bsor i beri etaib	nogeral or in	iteni ilea nist ist olste
	and the second seco	Control of the Contro	والمنافقة المقابلة المراكبة المقابلة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة المنافقة		19 19 19 19 19 19 19 19 19 19 19 19 19 1	ine trengAib alisemprogra alisemprogram	\$125 \$125
	And the second s			75 A.S. 32			Brand Gradual Gradual
, e e e e	TRACE CONSTREE	THIS INFORM	ATION CONFIDENTIA	AT.	E 3}€	ih e is Xioz i Rijita	នៃសុ ស នៃមេសុស នៃមេសុស
/ · · · ·	DIRIOH CONDIDEN	11110 1111 010					Fig. 2
	and a second control of the second control of the second control of the second control of the second control of	enter en resident franchische sein der	emarketing along \$15 km ² - km25 millim noon - kkeenwat op 14 92 ,900,94 dat of - 55 5 to 11 to 1	V See V	933	10016 10016 10016	
			•	Λ 5	 1977. 1978.	sol sol	A LING TING TING TING TING TING TING TING T
			And the second s	1/ =		aning State	Enoting and the second
				of our		oring and original states of the same of t	entification projects the projects of the proj
			•	The Is		150 S	
				· V §		Linin Horis Lian	
zone. If proposal is to d	rill or deepen directiona	proposal is to deeper lly, give pertinent d	or plug back, give data on lata on subsurface locations	and measured	land grue	verfical depti	groductive is Give blowout
preventer program, if any	Ω Λ C				, , , , , , , , , , , , , , , , , , ,	25 E E	
(OH)	S17//a.)	1	Area Production	Sana <i>ce</i> s	T wel	OL S S DE DE S DE S DE S DE S DE S DE S DE	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SIGNED	manne	TITLE	TILES TIVUUCLION				# 5
(This space for Feder	al or State office use)			benoO	efoyoyi ma of inas	the L	र इ.स. हु इ.स. हु
451				r.	C) s-1	. 	
PERMIT NO. / O	11-20050	<u> </u>	APPROVAL DATE			JH EH	
	11-20050		_			H-000000	nergi:
APPROVED BYCONDITIONS OF APPROVA	1/-3005()	TITLE	_			li : { medi 1::8 eideoilggs 1::4 medi 1::4 medi	General: T so cleaning a so champed a

oil & Gas Lease Blanket Bond No. 800-81-019

her probable

Gulf Oil Co. - U. S. Oil & Gas Well Plugging Bond, Utah No. 797-68-59

Company GULF 01 Well Name & No						
Location 2100 feet	from t	he South	line and	1900 feet	from the	West line.
Sec. <u>16</u> , T. <u>31</u> S.	, R. <u>13</u>	. E., S. L. Λ	۸., County _	Garfie	d	, Utah
Ground Elevation 43	21					
			T	1		



Scale, 1 inch = 1,000 feet

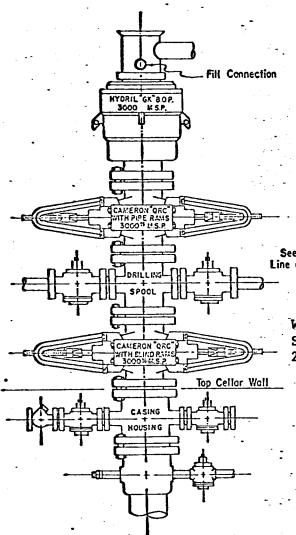
			_	
Surveyed	February I	19		2

This is to certify that the above plat was prepared from field notes of actual surveys mude: by, me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Ernest V. Echohawk

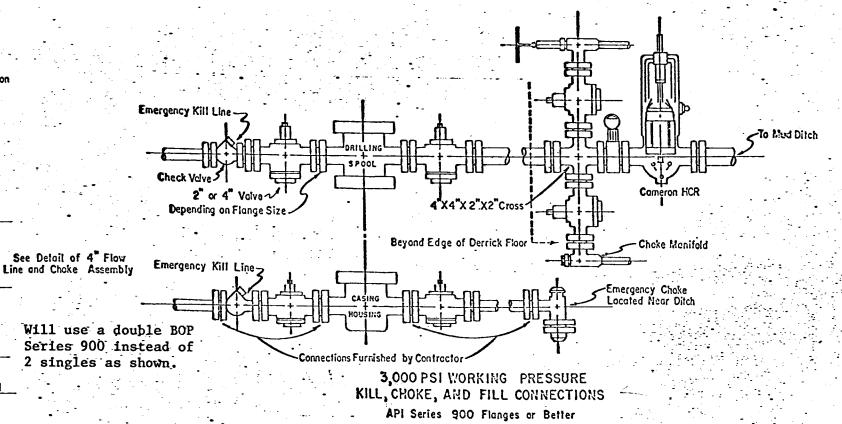
Registered Land Surveyor

Utah Registration No. 2611



3,000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

Series 900 Flanges, or Better



DETAIL OF 4" FLOW LINE CHOKE ASSEMBLY

Minimum assembly for 3000 PSI working pressure will consist of three preventers. The bottom and middle preventers may be Cameron Apper Single or Shaffer Hydraulic single, and the upper will be Hydril 6K. In lieu of the drilling spool, the flanged outlets from the Cameron Type F single open face flanged preventer, provided the outlets are the correct size, may be used for the four-inch flow line and the two-inch kill line.

Size 12-inch preventers may be used for work down through $8-\frac{9}{6}$ -inch casing. Size 10-inch preventers may be used for work down through $7-\frac{5}{6}$ -inch casing. Size six-inch preventers are to be used for work through $7-\frac{5}{6}$ -inch and $5-\frac{1}{2}$ -inch casings.

Minimum operating equipment for the preventers will be: (1) An air operated pump and (2) An accumulator (s) with some means of obtaining a fluid charge. A closed fluid system is recommended. The closing manifold and remote closing manifold will have a separate four-way valve for each pressure operated device and a Hydril regulator will be provided. Sufficient fluid capacity in the accumulator (s) shall be available to close all the pressure operated devices at the same time with 25 per cent reserve. Gulf No.561 hydraulic oil shall be used as the operating fluid.

The four-inch flow line from the preventers shall be supported by a metal stand or reinforced concrete. All valves throughout the assembly shall be selected for operation in both gas and fluids.

The rom type preventers and the Cameron HCR valve will be provided with stem extensions, universal joints, if needed, and operating wheels.

CHUBB & SON INC.

FEDERAL INSURANCE COMPANY

90 JOHN STREE HEAD OFFICE: NEW YORK, N. Y. 10 212-WO-4-1200

SURETY AUTOMATIC ACCOUNT BILLING PROGRAM

SUBSIDIARY OR DIVISION NAME

GULF OIL CORPORATION

POSWELL PRODUCTION DISTRICT

ANTICIPATED
ACTIVITY REPORT
FOR MONTH OF AUG, 1971
REPT PRODUCED 4/21/71

. 1516

PRODUCER

3 49265

JOHNSON & HIGGINS-GULF-DIL 1120 GRANT EUILDING PITTSBURGH PA

PAGE 17

51.0			FREWIU	N FER C			BOND	Į	GROSS	NET	
		BÉO'NS Day I		: MO	ENDS DAY	. VR	TAUOMA	F W 4	PREMIUM	PREMIUM	DENTIFICATION
76859	08	09	71	08	09	72	25,000.	1	125.00	-	GULF OIL CORP STATE OF UTAH OIL & GAS WELL PLUGGING BOND
)		,									
							370,000,000				
	i .	• • • • • • • • • • • • • • • • • • •	. T (T . L			2 151	owner of publicate	3 (EXHIP DOM	4 8754857730	Sinday Sinday Anno Anno Anno Anno Anno Anno Anno Ann

WWW ALL MAN PE WHESE PROJECT CHANGE WELL Gulf Oil Corporation
as Principal, and Foderal Insurance Company
a surely company sulmorised to an insimana to the stace of Union As our by are pria
and firmly bound onto the Chale of Utah in the man of \$25,000.00 well as to
lawful money of the United States to be paid to the State of Utah for the use and banefit
of the Cil and Gas Conservation Commission, for which payment the Principal and Suraty
bind themselves, their heirs, executors, achinistrators, successors are assigns, initally
and saverally, finally by these presente:

While AS said Principal is required by the provisions of the General Rules and Regulations and Reles of Practice and Procesure of the Oil and Gas Conservation Complishing of the State of Utah, to deposit with the Oil and Gas Conservation a good and sufficient bond:

NCW, THEREFORE, the condition of the foregoing colligation is such that if the Principal shall plug the well or wells in the manner provided for by the Laws of the State of Utah and the Enles and Regulations of the Oil and Cas Conservation Commission, then tojo obligation to be null and void upon approval of said plugging of said well or wells by the Commission, achemiss to be and remain in full force and effect. Data bond covers (all wells that asid Principal may deall or operate within the State of Utah) Services

Milass our lanes am peals tois 9th

Corporate Seed of Henrica Company must be affixed

Approved this 20th way of August 1956

"H.F. Smort by C.B. Feight Counterstand for the stace of Heat

By original by U.J. da ton washing out and city, Utah

February 8, 1972

Gulf Oil Corporation Box 670 Hobbs, New Mexico 88240

Re: Garfield "K" State #1
Sec. 16, T. 31 S, R. 13 E,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. Said approval is, however, conditional upon a drilling and plugging bond being filed with the Division of State Lands, 105 State Capitol Bldg., Salt Lake City, Utah 84114.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890

OFFICE: 328-5771 (801)

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-017-30050.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: Division of State Lands



Gulf Oil Company-U.S.

LAW DEPARTMENT

William V. Kastler

P. O. Box 1150 Midland, Texas 79701

February 17, 1972

The State of Utah
Department of Natural Resources
Division of State Lands
105 State Capitol Building
Salt Lake City, Utah 84114

Attention: Mr. Donald G. Prince

Re: Garfield "K" State #1
Sec. 16, T-31-S, R-13-E, SLM,
Garfield County, Utah.

Gentlemen:

Your letter of February 11, 1972 enclosing bond forms for Gulf to complete has been referred to me. On February 10, after having been consulted in regard to the conditional drilling approval by the Oil & Gas Conservation Division, I called Mr. Feight to inquire if he did not have a record of our \$25,000. statewide bond. While he is not the custodian of such records he advised me to expect a subsequent notice from you in the event our requirements were not complete.

According to our records a \$25,000. oil and gas well drilling and plugging bond (a copy of which is enclosed together with our billing for current extension) is posted with the State of Utah which bears Serial No. 07976859 with the current premium paid from August 9, 1971 to August 9, 1972. This bond is actually a continuing bond which has been on file in your State since 1956 during which our former Roswell District and our Oklahoma City District have both drilled many times on State oil and gas leases in Utah. If after investigating this matter you find that Gulf's bond is not on file, I would appreciate a further notice from you. While the form you sent is not identical with the form of our 1956 bond which is still in effect, I believe the obligation is broad enough to satisfy your



The State of Utah
Department of Natural Resources
Division of State Lands
Attn: Mr. Donald G. Prince
February 17, 1972
Page 2

statutory requirement. If you deem it necessary to substitute a new bond for the one previously filed please advise.

Very truly yours,

William V. Kastler

W VK:eji

Enclosures

cc: State of Utah

Department of Natural Resources
Division of Oil & Gas Conservation

1588 West North Temple
Salt Lake City, Utah 84116
Attn: Mr. Cleon B. Feight
Director

Mr. H. E. Braunig, Jr.
Gulf Oil Company - U.S.
Midland, Texas 79701

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to-a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) Utah State Land 6. IF INDIAN, ALLOTTES OR TRIBE NAME of TRIBE NAME	оти 1-3317 Мау 1968) ПЕРАВ	U ED STATES TMENT OF THE INT	(Other Instance)	ATE: Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS One of use this form for preporate to drill or absence or plage back to 4 different receivable. One of use this form for preporate to drill or absence or plage back to 4 different receivable. One of use this form for preporate to drill year to absence or plage back to 4 different receivable. One of use this form for preporate to drill year to absence or plage back to 4 different receivable. One of use this form for preporate to drill year to absence or plage back to 4 different receivable. One of the form of the preporation of the form of the for	DEI AR			
Other one this form for proposal to the following of play back too. A different reservoir. Other one that the following proposal of the propo	SUNDRY NO	TICES AND REPOR	TS ON WELLS	二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十
PARKE OF OFFICE OF STATES AND OF OFFICE OF STATES COLF O11 COrporation BOX 670, Hobbs, New Mexico 88240 1 1 2000 FBL 6 1900 FWL, Section 16, 31-S, 13-E 10. FERRITY NO.	(Do not use this form for pro Use "APPLI	posals to drill or to deepen or CATION FOR PERMIT—" for	plug back to-a different reservoir. such propossis.)	TENERS OF THE STATE OF THE STAT
Galf oil Corporation Garfield "K" State S. Walk AN ALLEAN ALMS Box 670, Hobbs, New Mexico 88240 LOCATION of WILL (Report location clearly and in scoredance with any State requirements." At surface 2100' FSL 6 1900' FWL, Section 16, 31-S, 13-E In the state of the state	OIL GAS			· · · · · · · · · · · · · · · · · · ·
BOX 570, Hobbs, New Mexico 88240 DOX 570, Hobbs, New Mexico 88240 1 1 *** *** *** *** *** *** *** *** **				15 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
BOX 670, Blobbs, New Mexico 88240 10. Courtou or well, designed location clearly and in accordance with any State requirements. 2100' FSL & 1900' FWL, Section 16, 31-S, 13-E 2100' FSL & 1900' FWL, Section 16, 31-S, 13-E 31. Section 16, 31-S, 13-E 31. Section 16, 31-S, 13-E 32. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 33. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 32. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 33. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 32. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 33. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 33. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 33. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 33. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 34. FRANCISC OF INTERESTOR 70: 35. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 36. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 36. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 37. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 38. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 38. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 38. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 38. Course or reason 14. Spanish And 15. Section 16, 31-S, 13-E 38. Course or reason 15. Spanish And 15. Section 16, 31-S, 13-E 38. Course or reason 15. Spanish And 15. Spanish And 15. Section 16, 31-S, 13-E 38. Course or reason 15. Spanish And 15. Section 16, 31-S, 13-E 38. Course or reason 15. Spanish And 15. Spanish A				
DOLLOW OF WELL (Report location clearly and in accordance with any State requirements.* 2100' FSL & 1900' FWL, Section 16, 31-S, 13-E 11. **SERVIT ON JARRAL** **SECTION 16, 31-S, 13-E **SECTION 16		Mexico 88240		្រុំ ដូម៉ូន៉ូន៉ ២ ១៦ មិ
2100' FSL & 1900' FWL, Section 16, 31-S, 13-E III. BLAYATIONS (Show whether D. R. Co. etc.) II. COUNTY CO. ARMS. SECTION 16, 31-S, 13. II. COUNTY CO. ARMS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 13. II. COUNTY CO. FARLING IS. SECTION 16, 31-S, 31	LOCATION OF WELL (Report location See also space 17 below.)		h any State requirements.*	10. FIELD AND POOL, OR WILDCAT
Section 16, 31-S. 11. Section 16, 31-S. 11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data MODIFICA OF INTERIOR TO: SECTION 16, 31-S. 11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data MODIFICA OF INTERIOR TO: SECTION 16, 31-S. 11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data MODIFICA OF INTERIOR TO: MODIFICA OF INTERIOR THE MODIFICA OF INTERIOR TO: MODIFICA OF INTERIOR TO: MODIFICA OF THE MODIFICATION OF INTERIOR TO: MODIFICATION TRANSPORT TRA		W Soction 16 21	_C 12_F	11. SEC., T., R., M., OR BLK. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 12 Configuration of Da	2100 FSL & 1900 F	wh, section to, st	-5, 13-E	BURYEY OR: AREA 4 3 5 5
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date Notice of Notice, Report, results of Notice, Report notice of Notice, Report, Report Notice, Notice of Notice, Report Notice, Notice of Notice, Report Notice, Rep	4 300000 VA	I SE WEWARDONE (Show what	ha- a- a	Section 16, 31-5, 13-
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **RECTION STREAM SHUP-OFF** **PRACTURE SHUP-OFF** **PRACTURE STREAM STRE	a. PBEMIT NO.		ner DF, RT, GR, etc.)	
THE WATER SHUT-OFF PULL OR ALTER CABING WATER SHUT-OFF PULL OR ALTER CABING (Other) THE WATER SHUT-OFF PULL OR ALTER CABING WATER SHUT-OFF PARTURE TREAT SHOT OF ALTERING CABING (Other) THE PARTURE TREAT SHUT-OFF PULL OR ALTER CABING (Other) (O	Charle 4		eta Matura al Matica Panast	- Orto Doublerie B Belge
PULL OR ALTER CABINO MULTIPLE COMPLETE SHOOT OR ACTIONES SHOOT OR ACTION OR				# " # # # # # # # # # # # # # # # # # #
MULTIPLE COMPLETE SHOOT OR ACIDIES SHOOT OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including settimated date of sharting proposed or acid of the work	TEST WATER SHUT-OFF	PULL OR ALTER CASING		
(Other) (Ot	FRACTURE TREAT	 		ALTERING CASING
(Other) Consequence (Completion of Recompletion Report recuits of multiple completion on Well Completion of Report and Log forms). Describe recompetion Report and Log forms). Fland Brothers Company spudded 11" hole at 4:30 AM, February 14, 1972. Pland Brothers Company spudded 11" hole at 4:30 AM, February 14, 1972. Prilled to 445 Log Casing set and cemented at 440 with L75 cas of Class A cement with 4% gel and 2% Ca Cl2. Cement Circulated. Set of Class A cement with 4% gel and 2% Ca Cl2. Cement Circulated. Brothers Company spudded 1." hole at 4:30 AM, February 16, 1972. The description of Resolved Law Science (Report Law Science) and Law				CABANDONMENT*
Describe Proposed on Couple Free Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes penent to this work.)* Fland Brothers Company spudded 11" hole at 4:30 AM, February 14, 1972. 14 joints, 425' of 8-5/8" 6D 24# K-55 ST&C casing set and cemented at 440! with 175 to 60 Clouds at 440! w		CHANGE PLANS	(Nore: Report r	esults of multiple completion on Well , ,
Thereby certify that the foregoing is true and correct SIGNED CARLES AT STATE Area Engineer Title Area Engineer Title Area Engineer Title Area Engineer Title Tit	DESCRIBE PROPOSED OR COMPLETED O	PERATIONS (Clearly state all per	etinent details and give portinent	deter including astimuted data of starting and
fland Brothers Company spudded 11" hole at 4:30 AM, February 14, 1972. 14 joints, 425' of 8-5/8" 6D 24# K-55 ST&C casing set and cemented at 440' with 175 set of Class A cement with 4% gel and 2% Ca Cl2. Cement Circulated. WOO 30 householdings him wild will be received at 1400 words at 150 months of control of contro	nent to this work.) *			
14 joints, 425' of 8-5/8" @D 24# K-55 ST&C casing set and cemented at 440' with 175 sets of Class A cement with 47 gel and 27 Ca Cl2. Cement Circulated. WOO house the casing with 1000#, 30 minutes, OK. rted drilling 7-7/8" hole at 445' at 8:00 AM, February 16, 1972. Thereby certify that the foregoing is true and correct SIGNED APPROVED BY TITLE Area Engineer TITLE Area Engineer TITLE Area Engineer Approved By Title TITLE Area Engineer TITLE Area Engineer TITLE Area Engineer	fland Brothers Company	spudded 11" hole	at 4:30 AM. February	三三三 海部 三型汽车员 鼠 麻鸟纸类 🗬
another of seasons with 1000#, 30 minutes, OK. reted drilling 7-7/8" hole at 445' at 8:00 AM, February 16, 1972. The entitle of relative to the result of the relative to th	14 joints, 425' of 8-	5/8" OD 24# K-55 S	T&C casing set and c	emented at 440 with 175 2
Title reted drilling 7-7/8" hole at 445' at 8:00 AM, February 16, 1972. If an encircular limb was finally a state office as 10 at 8:00 AM, February 16, 1972. If an encircular driving a state office at 10 at 8:00 AM, February 16, 1972. If an encircular driving a state office at 10 at 8:00 AM, February 16, 1972. If an encircular driving a state office at 10 at 8:00 at 10 a			Ca Cl2. Cement Circu	lated. g WOC 68 NU 30 hours.
In hereby certify that the foregoing is true and correct SIGNED APPROVED BY APPROVED BY ATTLE SIGNED APPROVED BY TITLE SIGNED APPROVED BY TITLE SIGNED APPROVED BY TITLE SIGNED APPROVED BY TITLE ATTLE TITLE TITLE TITLE TITLE TITLE TITLE TITLE ATTLE TITLE T	ted casing with 1000#,	Jo minutes, ok.		
I hereby certify that the foregoing is true and correct SIGNED	rted drilling 7-7/8" h	ole at 445' at 8:0	0 AM, February 16, 19	
eldesilings of hereing via the vary via section of hereing			•	
SIGNED Area Engineer (This space for Federal or State office use)				the constant of the constant o
eldesilings of hereing via the vary via section of hereing				dough de la company de la comp
eddesilings of hereing via the ving via section of hereing				of the carried and the carried
eddesilings of hereing via the ving via section of hereing				aith blog guing fuing duin and loui
Thereby certify that the foregoing is true and correct SIGNED (This space for Federal or State office use)	•			हो है है है में अं च्लु खे हैं है
I hereby certify that the foregoing is true and correct SIGNED			•	Cost of the cost o
Title Area Engineer (This space for Federal or State office use)		•		ing.
SIGNED APPROVED BY TITLE Area Engineer SIGNED TITLE Area Engineer TITLE DATE February 17, 11				Per di
SIGNED APPROVED BY TITLE Area Engineer SIGNED TITLE Area Engineer TITLE DATE February 17, 11				o lo con lo co con lo con lo c
SIGNED APPROVED BY TITLE Area Engineer SIGNED TITLE Area Engineer TITLE DATE February 17, 11				officers of the second of the
SIGNED APPROVED BY TITLE Area Engineer SIGNED TITLE Area Engineer TITLE DATE February 17, 11				reday
(This space for Federal or State office use) APPROVED BY TITLE DATE TITLE TITLE DATE TITLE DATE TITLE TITLE DATE TITLE DATE TITLE DATE TITLE TITLE	. I hereby certify that the foregoing	is true and correct		
(This space for Federal or State office use) APPROVED BY TITLE DATE: 0	SIGNED 6.2. Kal	tijes TITLE.	Area Engineer	DATE
APPROVED BY TITLE DATES OF THE CONTROL	(This space for Federal or State of	ffice use)		F 10 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
CONDITIONS OF APPROVAL, IF ANY:				DATES SEE SEE SEE SEE
man and the second of the seco	CONDITIONS OF APPROVAL, IF	ANY!		យាមិយាគ្រី ដី ដំណូជី

(May 1963)		A LES	/Other Instruction	Te-		No. 42-R1424.
, L	DEPARTMENT OF T	· · · · · · · ·	verse side)	5. LEASE	. 을 보면 모든 모든	ND SERIAL NO.
	GEOLOGICAL	SURVEY			State I	
SUNDR	RY NOTICES AND	REPORTS ON	N WELLS	6. IF INDI	IN, ALLOTTEE.	OR TRIBE NAME
(Do not use this for:	m for proposals to drill or to se "APPLICATION FOR PER	deepen or plug back	k to-a different reservoir.		(<u>48</u> 4) 5) မြူချ ရှိ
1.				7. UNIT AC	REDMENT NAM	(B) (B) (F)
OIL GAS GAS	OTHER I	Ory Hole			. ត្រូ _ម ខ	
2. NAME OF OPERATOR		,		8. FARM Q	R LEASE NAME	
Gulf Oil Corpora	ation			Garf	leld "K"	State
3. ADDRESS OF OPERATOR				9. WELL N		2: 44
Box 670, Hobbs,	New Mexico 88240			1 0		
4. LOCATION OF WELL (Report See also space 17 below.) At surface	rt location clearly and in acc	ordance with any Sta	te requirements.	Wildo	AND POOL, OR	WILDCAT
	O' FWL, Section 16	5 31-S 13-F	7		., R., M., OR BL	K. AND
2200 102 4 2700	, I'm, bection in	J, JI J, 13-1	•		VIIT OR ARBA	្តិតិពី ភូមិ
				Sec I	6, 31-s,	13-E
14. PERMIT NO.	15. BLEVATIONS	(Show whether DF, RT	, GR, etc.)	12. COUNT	Y OR PARISH	18 STATE
	"	4319' GL		Garf	eld.	Utah &
16.	Check Appropriate Box	To Indicate Not	us of Notice Report	or Other Date	រុធីស្ពី ខ	
	CHECK Appropriate box	. To malcate 14al			****	
NOTI	CE OF INTENTION TO:		#U #	SEQUENT REPORT	1. 경우 전 경우	
TEST WATER SHUT-OFF	PULL OR ALTER C.	ASING	WATER SHUT-OFF		REPAIRING WE	
FRACTURE TREAT	MULTIPLE COMPLE	STB	FRACTURE TREATMENT	in 19	ALTERING CAS	
SHOOT OR ACIDIES	ABANDON*		SHOOTING OR ACIDIZING	ed and Aba	ABANDONMENT	* 88
REPAIR WELL (Other)	CHANGE PLANS		(Norm: Report rea	sults of multiple	completion or	n Well
17. DESCRIBE PROPOSED OR COL	MPLETED OPERATIONS (Clearly	state all pertinent d	Completion or Rec			
proposed work. If well nent to this work.) *	il is directionally drilled, giv	e subsurface location	s and measured and true ve	ertical depths for	all markers	and sones perti-
				\$ P		
4300' TD.				3.93 66.53 66.53		
	7-7/8" hole at 6					
production. Obtai plugged and abando						
35 sack cement plu						
sack cement plug N						
olug No. 3 from 15	05' to 1375', acr	coss top of C	edar Mesa at 145	01: 35 são	k cement	plue No.
4 from 490' to 360	', across 8-5/8"	shoe at 440'	and 15 sack cem	ent plug N	o. 5 fro	m 30' to
4 from 490' to 360 surface. Installe	d dry hole marker	•		4 C	ps gon tei	9
				ЭД	tree tree	5 7 8 4
				rede odt lo	11. 12. 13. 13. 13. 13. 13. 13. 13. 13. 13. 13	
				AST STATE	e i ganemeric per et al de la composite de la	多数数数
				ing to gual		The discussion of the state of
•				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	to a supplicable State re- sate and reputes should at the design of the control o	/ 혈험조리하
				94 4	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	, Ana
				in c	or of the state of	ond bro
				losi	Com Log Log Pro-	41.68 41.68 41.60 41.60
				្រុះ ស្រ	April 1	្រូធិមិញ
				135	off Self Self Self Self Self Self Self Se	DEDOCET THE PART OF
) hyorqq b danag ot ang ot ang	re to abl	4 E.
18. I hereby certify that the	foregoing is true and correc	t -)—i _	<u> </u>	
SIGNED 6 277	Kalliner	TITLE Area	Engineer	DAT	March 7	, 1972
(This space for Federal o	State office use)					0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
True abane for penergy 0	A DURIS UMUS USS			DAT DATES	ed To	
APPROVED BYCONDITIONS OF APPRO	TWAT, TH ANY.	TITLE				
COMPILIONS OF APPRO	/ T COLUMN ALT			DAT	ocate ocate bir u	000g 318.3 11.1

UNITED STATES

SUBMIT IN DUPLICATE.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

									6. IF	INDIAN	, ALLOT	TEE OR TRIBE NAM
WELL CO	MPLETIC	ON OF	R RECO	MPLET	ION F	REPORT	AND	LOG	*			
1a. TYPE OF WEL	L:	WELL OIL	GAS WELL		RY 🗌	Other			7. 01	NIT AGR	EEMENT	NAMD
b. TYPE OF COM												
WELL,	WORK OVER	EN E	PLUG [DIF	r. vв. 🔲	Other Dry	, Hole	<u>d</u>			LEASE	
2. NAME OF OPERAT	or		10 - 4		erion Const.				1			" State
Gulf Oil C		ion		· · · ·					9. w	ELL NO.		•
3. ADDRESS OF OPE					5					1		
Box 670, H	obbs, N	ew Mex	ico 882	40		04-4-		\ <u>`</u>				, OR WILDCAT
			1	1. 1	- (J)			,-		ldca		R BLOCK AND SURVE
At surface 210			. RML,	Sect10	n 10,	31-8, 1	13-E		17. 6	OR AREA		
At top prod. int	erval report	ed below										
At total depth				8 2		, K., Barge			Se	c 16	31-	-S. 13-E
				14. PE	RMIT NO.	5	DATE IS	SSUED	12. 0	OUNTY		13. STATE
									1	rfie.	ld	Utah
5. DATE SPUDDED	16. DATE 2	r.D. REACHI	ED 17. DAT	E COMPL.	(Ready to	prod.) 18	8. ELEYA	Tions (DF,	RKB, RT, GR,		1 4 4	LEV. CASINGHEAD
2-14-72	3-1-	72	Р &	A T			4	319' GL			<u> </u>	•
20. TOTAL DEPTH, MD	& TVD 21	. PLUG, BAC	K T.D., MD &	TVD 22	HOW M	TIPLE COMPL	···	23. INTERV	D BY	RY TOO		CABLE TOOLS
4300'					-	[] T		>	. 0 -	430		
4. PRODUCING INTER	VAL(S), OF	THIS COMP	LETION-TO	P, BOTTOM,	NAME (M	(D AND TVD)	•					WAS DIRECTIONAL SURVEY MADE
							1					
	None		, 							·		lo
6. TYPE ELECTRIC A						- Era.	-,					AS WELL CORED
Dual In	duction	Latero									1	l'es .
S. CASING SIZE	WEIGHT	LB./FT.		ING RECC		ort all string LE SIZE	78 set in		TING RECORD			AMOUNT PULLED
8-5/8"	24		440		11'		175		(Circul		7	AMOUNT PUDDED
0-3/0		17	440			-	173	Backs	(OII COI		- -	
 	-				1	*						
			-	1 ()	· · · · ·							
9.		LINE	R RECORD)	•		1	30.	TUBIN	G REC	ORD	
SIZE	TOP (MD)	вот	rom (MD)	SACKS C	EMENT*	SCREEN (M	(D)	SIZE	DEPTH	SET (M	(D)	PACKÉR SET (MD)
			•						-			
				(1)								
1. PERFORATION REC	ORD (Interv	al, size an	d number)	٠.	. 3	82.	ACII	O, SHOT, F	RACTUR E , (EMEN	r sque	EZE, ETC.
				i.		DEPTH IN	TERVAL	(MD)	AMOUNT A	ND KIN	D OF M	ATBRIAL USED
None						Non	ne	·				* · · · · · · · · · · · · · · · · · · ·
											5	
									- :			
						<u> </u>	7 14 - 14 - 14 - 15 - 14			- 3 .		
		PRODUCTION	METHOD (Floreina a		UCTION mping-size	and two	ne of numa)		WORT.T.	STATILE	(Producing or
	ION I				, ., .			; ;			t-in)	£ A
ATE FIRST PRODUCT	ł		CHOKE SIZE	PROD'	N. FOR	OIL—BBL.		GAS-MCF.	WAT	ERBBI	<u>. 1.0</u>	GAS-OIL BATIO
Did not Pro	ł	STED			PERIOD					,		
Did not Pro	duce	STED					1 t					(/)
Did not Pro	duce	ESSURE 4	CALCULATED	OIL—	BBL.	GAS-	-MCF.	WA	TER-BBL.	1	OIL GR	AVITY-API (CORR.)
Did not Pro	duce HOURS TES	ESSURE 4	CALCULATED 24-HOUR RAT		BBL.	GAS	-MCF.	w.	TER—BBL.	ار	OIL GR	AVITY-API (CORR.)
Did not Products ATE OF TEST LOW. TUBING PRESS.	HOURS TES	ESSURE	24-HOUR RAT	TE	BBL.	GAS-	MCF.	w.		WITNE	OIL GR	
Did not Products Did not Products ATE OF TEST LOW. TUBING PRESS.	HOURS TES	ESSURE	24-HOUR RAT	TE	BBL.	GAS-	-MCF.	WA		WITNE		
Did not Products Did not Products Date of Test Low. Tubing Fress. 14. Disposition of G. 15. List of Attachs	CASING PRI	ESSURE	24-HOUR RAT	TE	BBL.	GAS	MCF.	w A		WITNES		
Did not Products Did not Products ATE OF TEST LOW. TUBING PRESS. 4. DISPOSITION OF G.	CASING PRI	ESSURE	24-HOUR RAT	TE	BBL.	GAS-	-MCF.	W.A.		WITNE		
Did not Product of Test Low. Tubing Press. 4. Disposition of G.	CASING PRI	ESSURE 2	vented, etc.						TEST		ssid by	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be bubblished. Pederal and/or State laws and regulations. Any necessary special instructions or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) Formation and pressure tests, and its circular surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Herm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance, with Federal requirements. Consult local State here is specific instructions.

Herm 4: If there are no applicable State requirements, locations on Federal or depth measurements given in ether spaces on this form and in supplicable specific instructions. In the separate production from more than one interval scompleted for separately produced, showing the additional data performents to such interval: top(s), bottom (s) and name(s) (if any) for only the interval: reported in item 33. Submit a separate-peort (page) on this form for each interval reported. (See instruction of the separately produced, showing the additional data performents are completed or performental records for this well should show the details of any multiple stage cemparate. See instruction of the separately produced, showing the additional data performents in the separate reports of the separate produced should be separately produced. See instruction of the separate o

lagacer

34	TRUE VERT. DEPTH	fine in i			14() ·		jakija se se se se Posta	_
	TRUE VEH						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1. 1. 4
TOP	опртн	• (()				-11	Mark Mark	10 mg - 10 mg
	MEAS. D	890	1455	n 2345 3010 3460	3700 3910	4152 4242	ereitär roe ro	o Do a
			2 15 0	Canyo	eek	Çreek lemosa	obbs, New Meri	: 670, d
5 2 2			Mesa	iant Saout V	्रम् इंद्र	er Greek Hemosæ	,0851 % TA 10	OT.
2	4	White	Cedar	Elephant Hermosao Ismay	Desert Akah	Barker Lower h		
	ł	V 3		4	A 3	C.	3-1-72	7.2
		dense	nyarı te dense	anhydrite 60' dense			A gradient of the second	*60
•		7' de	annyarıcı dense	anhy 60' and		70	and dependence of the control of the	
S, ETC.			and ed 11	and ered			<mark>Xone</mark> 	i i i i i i i i i i i i i i i i i i i
DESCRIPTION, CONTENTS, ETC.	,	recovered	mestone and recovered l	mestone and , recovered				i i i i i i i i i i i i i i i i i i i
PTION, C		rec	E Š	ae .	. 0	4,6	263	18
DESCRI		s taken. 3530-48	sha ley 3548-60	shaley 4040-41	lilles colle			
		_s _	2-	shaley li #3-4040-4100	=		S. M. Commission of the Commis	
		No DST Core #	Core #	Core #		, 11	en et mijiki oloj kratilaj.	To an area
ROTTON TOP BOTTOM	ioi	Z O			·			
BOTTOM							and the second s	•
BO		ve ve e Commence		d Servicin	4. 2 	4.1	. To the said	· · · · · · · · · · · · · · · · · · ·
			45			·	(1997) The Committee of the Committee	not Prod Ž
TOP		i.		1 - 3		:		619
-	1					<u> </u>	<u> </u>	48 1
WOR MATION) ease		Tg .	Sec. of	and the first of the first	S A juan and
1 2		-1						•

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Garfield "K"	State No	<u>. 1</u>	- 0					
Operator Gulf Oil Corporation	Add	ressB <u>os</u>	670,	Hobbs	s, N. M	·	Phone505	<u>-393-412</u> 1
Contractor Loffland Brothers	Add/	ress <u>B</u> c	x 688	, Far	nington	, N.M.	Phone_50	<u>)5-325-50</u> 0;
Location <u>NE 1/4 SW 1/4 Sec. 16</u>	T.31	L X/ S	R. <u>13</u>	¥V	Garfie	1d	County,	Utah.
Water Sands:								
<u>Depth:</u> From- To-	Flow R	Volume ite or	: Head-	•		i	Quality Fresh or	: Salty-
1. No DST's - negative report	***************************************							
2.								
3	·							
4.			·					
5.	((Contin	ie on	rever	se side	if no	ecessary)
Formation Tops: White Rim 890			may .	3460			Hemosa	4242
Organ Rock 12 Cedar Mesa 14 Elephant	455	C Ak	reek ah	3700 3910				
Canyon 2: Hermosa 30 Remarks:	345 010		rker reek	4152				

NOTE: (a) Upon diminishing supply of forms, please inform this office.

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

⁽b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)

Gulf Oil Company-U.S.

HOBBS PRODUCTION AREA

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670 Hobbs, New Mexico 88240

April 13, 1972

Mr. Cleon B. Feight
Director
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

This is to advise that the pits have been filled and the location cleaned up on our Garfield "K" State No. 1, located 2100' FSL and 1900' FWL, Section 16, 31-S 13-E, Garfield County, Utah, and this well is now ready for your final inspection after plugging and abandoning.

Yours truly,

C. D. BORLAND

lwd:

